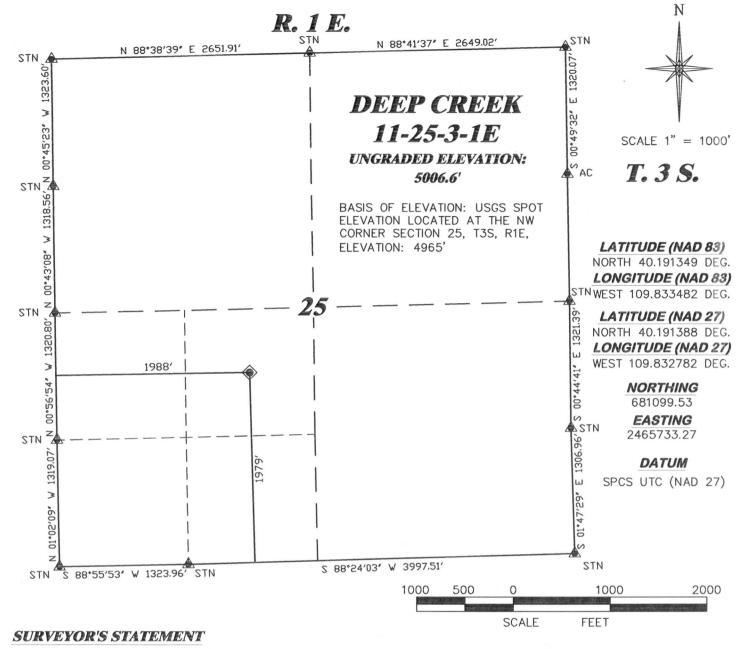
## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

					DIVISION C	OF OIL, GAS A	ND MINII	NG		AMEND				
		1. WELL NAME and NUMBER Deep Creek 11-25-3-1E												
2. TYPE	OF WORK	DRILL NEW WELL	REEN	NTER P&A	A WELL DEEPE	EN WELL			3. FIELD OR WILDCAT  UNDESIGNATED					
4. TYPE	OF WELL	Oi	l Well	Coalbe	d Methane Well: NO			5. UNIT or COMMUNITIZATION AGREEMENT NAME						
6. NAME	OF OPERATO		7. OPERATOR PHONE 720 420-3235											
8. ADDR	ESS OF OPER		5 Lawrence S	t Ste 200	0, Denver, CO, 80202				9. OPERATOR E-MAIL rgarrison@uteenergy.com					
	ERAL LEASE N AL, INDIAN, O				11. MINERAL OWNE	4000	ATE (	FEE 📵	12. SURFACE OWNERSHIP  FEDERAL INDIAN STATE FEE					
13. NAM	E OF SURFAC	E OWNER (if box			vestments				14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-322-1235					
15. ADD	RESS OF SUR	FACE OWNER (if			ake City, UT 84108				16. SURFACE OWNE	ER E-MAIL	L (if box	12 = 'fe	e')	
17. INDIAN ALLOTTEE OR TRIBE NAME					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT					
(if box 1	.2 = 'INDIAN'	)			YES (Submit Commingling Application) NO				VERTICAL ( DIR	VERTICAL DIRECTIONAL HORIZONTAL				
20. LOC	20. LOCATION OF WELL FO				OTAGES	QTR-QTR	TR SECTION		TOWNSHIP RA		NGE MERIDIAN			
LOCATION AT SURFACE 1979 FS				1979 FSI	L 1988 FWL	NESW		25	3.0 S	1.0 E		U		
<b>Top of Uppermost Producing Zone</b> 1979 FS				1979 FSI	L 1988 FWL	NESW		25	3.0 S	1.0 E		U		
At Total Depth 1979 FS				1979 FSI	. 1988 FWL NESW			25	3.0 S	3.0 S 1.0 E		U		
21. COU	NTY	UINTAH			22. DISTANCE TO N		•	23. NUMBER OF AC	RES IN DE 80	RILLING	UNIT			
25. DISTANCE TO NEARE (Applied For Drilling or C														
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
				- 1						PROVAL N		IF APPL	ICABLE	
		5007			Hala Carina	LPM9032132	T. (					IF APPL	ICABLE	
		5007	Length	Weigl	Hole, Casing,	LPM9032132		ation	WATER RIGHTS AP	<b>PROVAL N</b> 43849	96			
String	Hole Size	5007  Casing Size	<b>Length</b> 0 - 822	Weigl	ht Grade & Thre	LPM9032132  and Cement  and Max M	ud Wt.	ation	WATER RIGHTS AP	<b>PROVAL N</b> 43849	Sacks	Yield	Weight	
		5007	Length 0 - 822 0 - 8218	<b>Weigl</b> 24.0	ht Grade & Three	and Cement and Max M			WATER RIGHTS AP	PROVAL N 43849	96			
String Surf	Hole Size	5007  Casing Size  8.625	0 - 822	24.0	ht Grade & Three	and Cement and Max M	ud Wt.		Cement Light (Hibond)	PROVAL N 43849	Sacks 289	Yield 1.35	Weight 14.8	
String Surf	Hole Size	5007  Casing Size  8.625	0 - 822	24.0	ht Grade & Thre  ) J-55 ST&C  N-80 LT&C	and Cement and Max M	.4 .2		Cement Light (Hibond) rton Light , Type Unk	PROVAL N 43849	Sacks 289 310	<b>Yield</b> 1.35 3.2	<b>Weight</b> 14.8 11.0	
String Surf	Hole Size 12.25 7.875	5007  Casing Size  8.625  5.5	0 - 822 0 - 8218	24.0	ht Grade & Thre  D J-55 ST&C  N-80 LT&C	and Cemented Max M  8  9  TTACHMENT	ud Wt. .4 .2	Hallibu	Cement Light (Hibond) rton Light , Type Unk	43849	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	
String Surf Prod	Hole Size 12.25 7.875 VERIFY	Casing Size 8.625 5.5	0 - 822 0 - 8218	24.0 17.0	ht Grade & Thre  D J-55 ST&C  N-80 LT&C	and Cemented Max M  Barrier Strain St	ud Wt4 .2 S	Hallibu	Cement Light (Hibond) rton Light , Type Unk 50/50 Poz	43849	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	
String Surf Prod	Hole Size 12.25 7.875 VERIFY	Casing Size 8.625 5.5  THE FOLLOWI	0 - 822 0 - 8218 NG ARE AT	24.0 17.0	ht Grade & Thre  J-55 ST&C  N-80 LT&C  A'  ED IN ACCORDAN	and Cemented Max M  8  9  TTACHMENT  ICE WITH TH	ud Wt4 .2 S E UTAH	Hallibu  OIL AND	Cement Light (Hibond) rton Light , Type Unk 50/50 Poz	known ON GENI	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	
String Surf Prod	Hole Size 12.25 7.875  VERIFY VELL PLAT OR	Casing Size 8.625 5.5  THE FOLLOWI MAP PREPARED STATUS OF SURF	0 - 822 0 - 8218 NG ARE AT BY LICENSI	24.0 17.0	ht Grade & Thre  J-55 ST&C  N-80 LT&C  A  ED IN ACCORDAN  VEYOR OR ENGINEE	and Cement Bad Max M  8  C 9  TTACHMENT  ICE WITH TH  R	ud Wt4 .2 S E UTAH COMPLET	Hallibu  OIL AND	Cement Light (Hibond) rton Light , Type Unk 50/50 Poz  GAS CONSERVATI IG PLAN OR IS OTHER THAN TH	known ON GENI	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	
String Surf Prod	Hole Size 12.25 7.875  VERIFY VELL PLAT OR FFIDAVIT OF SIRECTIONAL SI	Casing Size 8.625 5.5  THE FOLLOWI MAP PREPARED STATUS OF SURF	0 - 822 0 - 8218 NG ARE AT BY LICENSI	24.0 17.0	A  ED IN ACCORDAN  VEYOR OR ENGINEE  EMENT (IF FEE SURF	and Cement Bad Max M  8  C 9  TTACHMENT  ICE WITH TH  R	ud Wt4 .2 S E UTAH COMPLET	OIL AND	Cement Light (Hibond) rton Light , Type Unk 50/50 Poz  GAS CONSERVATI IG PLAN OR IS OTHER THAN TH	known ON GENI	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	
String Surf Prod  AF  DI  DRILLED  NAME L	VERIFY VELL PLAT OR FFIDAVIT OF STRECTIONAL SECTIONAL SE	Casing Size 8.625 5.5  THE FOLLOWI MAP PREPARED STATUS OF SURF	0 - 822 0 - 8218 NG ARE AT BY LICENSI	24.0 17.0 17.0 ETACHE	A  D J-55 ST&C N-80 LT&C N-80 LT&C A  ED IN ACCORDAN VEYOR OR ENGINEE EMENT (IF FEE SURF DR HORIZONTALLY  TITLE Regulatory Spe	and Cemented Max M  8  9  TTACHMENT  ICE WITH TH  R  FACE)	ud Wt4 .2 S E UTAH COMPLET	OIL AND TE DRILLIN THE OPERATE	Cement Light (Hibond) rton Light , Type Unk 50/50 Poz  GAS CONSERVATI  IG PLAN  OR IS OTHER THAN THAP  PHONE 720 420-3246	cnown  ON GENI	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	
String Surf Prod	VERIFY VELL PLAT OR FFIDAVIT OF STRECTIONAL SECTIONAL SE	Casing Size 8.625 5.5  THE FOLLOWI MAP PREPARED STATUS OF SURF	0 - 822 0 - 8218 NG ARE AT BY LICENSI	24.0 17.0 17.0 ETACHE	A  D IN ACCORDAN  VEYOR OR ENGINEE  EMENT (IF FEE SURF  DR HORIZONTALLY	and Cemented Max M  8  9  TTACHMENT  ICE WITH TH  R  FACE)	ud Wt4 .2 S E UTAH COMPLET	OIL AND TE DRILLIN THE OPERATE	Cement Light (Hibond) rton Light , Type Unk 50/50 Poz  GAS CONSERVATI  IG PLAN  OR IS OTHER THAN THAN	cnown  ON GENI	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	
String Surf Prod    AFI NUI	VERIFY VELL PLAT OR FFIDAVIT OF STRECTIONAL SECTIONAL SE	Casing Size 8.625 5.5  THE FOLLOWI MAP PREPARED STATUS OF SURF	0 - 822 0 - 8218 NG ARE AT BY LICENSI	24.0 17.0 17.0 ED SURV	A  D J-55 ST&C N-80 LT&C N-80 LT&C A  ED IN ACCORDAN VEYOR OR ENGINEE EMENT (IF FEE SURF DR HORIZONTALLY  TITLE Regulatory Spe	and Cemented Max M  8  9  TTACHMENT  ICE WITH TH  R  FACE)	ud Wt4 .2 S E UTAH COMPLET	OIL AND TE DRILLIN THE OPERATE	Cement Light (Hibond) rton Light , Type Unk 50/50 Poz  GAS CONSERVATI  IG PLAN  OR IS OTHER THAN THAP  PHONE 720 420-3246	cnown  ON GENI	Sacks 289 310 330	Yield 1.35 3.2 1.46	<b>Weight</b> 14.8 11.0	



I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 5, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK 11-25-3-1E AS STAKED ON THE GROUND.

## LEGEND

WELL LOCATION

☐ BOTTOM HOLE LOC. (APPROX)

- FOUND MONUMENT
- A PREVIOUSLY FOUND MONUMENT

## RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901

17) 362-5028 THITEEN OF	71., NOON OF MINOO, WY 02007				
DRAWN: 6/30/11 - CAE	SCALE: 1" = 1000'				
REVISED: N/A	DRG JOB No. 18444				
	EXHIBIT 1				

## PLAT OF DRILLING LOCATION FOR UTE ENERGY

1979' F/SL & 1988' F/WL, NESW, SECTION 25, T. 3 S., R. 1 E., U.S.M. UINTAH COUNTY, UTAH